M1047(0103

April

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Corporate Office

10808 S. River Front Parkway, Suite 200

South Jordan, UT 84095 Office: 801.878.8100

Fax: 801.878.8101



RECEIVED
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DIV. OF OIL, GAS & MINING

July 2, 2014

April Abate
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: MR-REV for Southwest #1 - M0470103 - Small Mining Operations Permit Amendment - Application for Small Mining Operations Permit Bond Release

Dear Ms. Abate:

Red Leaf Resources, Inc. (Red Leaf), hereby requests that our Small Mining Operations Permit (S0470102) be added to our Large Mining Operation (LMO) Notice of Intention (NOI) (M0470103). Red Leaf also submits herewith an application for release of the Small Mining Operation Permit bond.

The MR-REV with replacement and additional pages for this request is attached, along with the Form MR-Site/Bond Release application and its associated attachments. Redlined replacement pages are also provided for informational purposes.

Should you have any questions about this request, please contact me at 801-878-8100.

Sincerely,

Jay K. Vance, P.E.

Manager, Environmental & Permitting

Enclosures

c: John Blake, SITLA (School & Institutional Trust Lands Administration)

Application for Mineral Mine Plan Revision or Amendment

Opera	tor: Rea	Leaf	Resources In	c.				
-	Name: Sou	thwest	Resources, Inc	File Number: M/ 047 /003				
maps and pages, or	detailed listing of al drawings that are to other information as tion and drawing i	I changes to the be be added, replay needed to spec numbers as par	mining and reclamation plan th aced, or removed from the plan cifically locate, identify and revis t of the description.	at will be required as a result of this change. Individually list all . Include changes of the table of contents, section of the plan, se or amend the existing Mining and Reclamation Plan. Include				
	DETAILE	D SCHEDUL		E MINING AND RECLAMATION PLAN				
			DESCRIPTION OF M	IAP, TEXT, OR MATERIALS TO BE CHANGED				
□ ADD	REPLACE	□ REMOVE	Coverpage, page	vi, page 1, page 20, and page 21				
ADD	□ REPLACE	□ REMOVE	Appendix X -	vi, page 1, page 20, and page 21 Small Mining Permit Activity Locations				
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	Division of Oil, 1594 West Nor			File #: M/ /				
	Box 145801	ur remple, St	uite 1210	Approved:				
	Salt Lake City,	Utah 84114-	5801	Bond Adjustment: from (\$)				
	Phone: (801) 53		: (801) 359-3940	to <u>\$</u>				
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Redlines for MR-REV

Southwest #1 – M0470103

Red Leaf Resources, Inc.

July 2, 2014

Cover page

Page vi

Page 1

Page 20

Page 21

Notice of Intention

To

Commence Large Mining Operations

Red Leaf Resources, Inc.

Seep Ridge Block: Southwest #1 Mine



Submitted by:

Red Leaf Resources, Inc. 10808 South River Front Parkway, Suite 200 South Jordan, UT 84095-5956

To:

Utah Division of Oil Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-84093

Prepared with the assistance of:

JBR Environmental Consultants, Inc. 8160 So. Highland Dr. Sandy, UT 84093

Norwest Corporation 136 East South Temple, 12th Floor Salt Lake City, UT 84111

September 1, 2011

Notice of Intention to Commence Large Mining Operations
Red Leaf Resources, Inc.

Seep Ridge Block: Southwest #1 Mine

APPENDIX I: Norwest Geotechnical Analysis

APPENDIX J: Draft Health Safety Security and Environment Management
Policy

APPENDIX K: Water Management Strategy: Executive Summary

APPENDIX L: Cultural Resources Report: Executive Summary

APPENDIX M: Soil Sampling

APPENDIX N: Department of Environmental Quality Division of
Water Quality Groundwater Permit

APPENDIX O: County Permits: Building Permit and Road Maintenance

Agreement

APPENDIX P: Department of Wildlife Resources and DWR Conservation

Data Center Letters and Emails

APPENDIX Q: Operations Practices

APPENDIX R: Letter Regarding Bentonite Amended Soil (BAS) Analysis

APPENDIX S: Early Production System (EPS) Capsule

APPENDIX T: Selected Oil and Gas Well Logs Near the Project Area

APPENDIX U: Additional Information about Area Cross Sections and Fence Diagrams

APPENDIX V: Summary of Compliance Monitoring Requirements

APPENDIX W: Exploration Permit Activity Locations

APPENDIX X: Small Mining Operation Permit Activity Locations

Notice of Intention to Commence Large Mining Operations

Red Leaf Resources, Inc.

Southwest #1 Project, Uinta Basin Introduction and Project Background

Red Leaf Resources, Inc. ("RLR" or "Red Leaf") holds oil shale mineral leases on 16,838 acres on School and Institutional Trust Land properties in the Uinta Basin.

RLR has previously performed process testing under its Exploration Permit #E/047/0055.

Exploration activities included a core drilling program for resource assessment. Total acreage of the exploration activity was 5.8 acres. This acreage incorporated 4.7 acres for excavation, process testing, and roads. An additional 1.1 acres was temporarily disturbed for purposes of drilling and resource evaluation during June 2010. All drill hole locations were reclaimed by August 2010. RLR's Exploration permit was converted to a Small Mining Operation (SMO) in January 2011, with final approval for operations on January 27, 2011. The SMO activities encompass 4.97 acres for mining, process operations, and road access. Activities associated with this SMO permit were incorporated into this LMO in July 2014, and the SMO permit was terminated. For information purposes, SMO areas are outlined in Appendix X, Small Mining Operation Permit Activity Locations.

RLR filed for an exploration permit, Southwest #2, E/047/0062, on March 24, 2011 for purposes of conducting additional exploration activities. Activities associated with this exploration permit were incorporated into this LMO NOI in April 2014, and the exploration permit was terminated. For information purposes, the disturbed areas under E/047/0062 for Southwest #2 and related holes are outlined in Appendix W, Exploration Permit Activity Locations.

It is now RLR's intention to expand activities at the Southwest #1 small mine site and convert it to a Large Mining Operation (LMO) as identified in this NOI. The disturbed area under E/047/0062 will also be included under the planned Large Mine Operations.

The location of RLR's Southwest #1 project includes acreage held in its SITLA Mineral Leases (ML) 50150 and 43374. The acreage associated with this mine plan from ML 50150 includes

Water Discharge

There are no plans to have process water discharged from this property.

Storm water discharge will be managed according to the Drainage Control Plan included in APPENDIX E. Upland water will either be diverted around the site or stored briefly in small sumps. Water will be actively pumped from the upland sumps for operational use, to maintain adequate storage for a 10-year 24-hour storm event, consistent with good engineering practices for similar structures in this region. The sump embankments will be protected through the use of an emergency spillway sized to handle the 100-year 24-hour storm. Upland diversions will also be sized for the 100-year 24-hour storm with a 0.5-foot freeboard to ensure adequate protection of the mine pit in the event of sediment or debris deposition during a large storm. Reclamation sumps and Ponds 4 and 5 will contain the water within the permit area. Storm water from disturbed areas will be controlled using stormwater sumps and other devices to prevent discharges from the sitedischarged under a UT PDES permit from Ponds 1, 2, and 3. Any stormwater discharges will meet the applicable effluent requirements for the site.

Electrical Power Supply

Initially, Red Leaf will use high efficiency generators to provide power to the project. However, it is anticipated that power from the electrical grid will satisfy long-term power demand for the project. See Appendix K for additional information about anticipated electrical power production and use. The pumping systems for the network of water wells will utilize solar panels and battery storage. Solar design is incorporated as part of Red Leaf's water production plan. (See APPENDIX K—Water Management Strategy).

Water Supply and Waste Water

Red Leaf's <u>initial net</u>-water use <u>estimates</u> for the project <u>is-are outlined in Appendix K, Water</u>

<u>Management Strategy</u>. Estimates for water will be adjusted and updated as necessary following

completion of initial capsule operations, as additional information becomes available.

conservatively measured to be 0.47 barrels of water per barrel of oil produced. The Ecoshale InCapsule Technology does not require water, but

water is needed to meet on site worker demand, dust control and production of BAS for the

water is needed to meet on site worker demand, dust control and production of BAS for the integrated environmental management plan for the project.

Water needs will be met with on-site water production associated with operation of the Eco-Shale In-Capsule process and from a supplemental network of water wells with onsite storage to manage spikes in water demand. Design and location of the water strategy facilities is included as part of Red Leaf's water management strategy (See **APPENDIX K--**Water Management Strategy).

Red Leaf has access to water rights sufficient to meet requirements for operations. All points of diversion and withdrawals will be covered by water rights held by Red Leaf and registered with the Utah State Engineer's Office. Currently, Red Leaf has exercised 500 acre feet of water rights and has applied to registered these with the State Engineer (49-2330). Red Leaf holds additional water rights options that can be converted to firm water leasing rights as required by operations.

106.3: Estimated Acreage

Disturbance and Reclamation Summary

At the onset of mining, soil will be salvaged and stockpiled for later use during reclamation. Some overburden material will need to be stockpiled as well to create adequate space required for capsule construction which occurs on the floor of the pit once ore has been mined. Once capsule construction is underway, the mining and material movement and capsule construction and ore recovery reach a steady-state that continues until the mine nears completion. The table below provides a summary by year of acres disturbed exclusive of reclamation. Year 1 shows the disturbance of more acres than subsequent years because pre-stripping and stockpiling is required. By year 20, pre-stripping on all mine areas has been completed.

Notice of Intention

To

Commence Large Mining Operations

Red Leaf Resources, Inc.

Seep Ridge Block: Southwest #1 Mine



Submitted by:
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10808 South River Front Parkway, Suite 200
South Jordan, UT 84095-5956

To:
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Appendix X

Small Mining Operation Permit Activity Locations

Table X-1 and Figure X-1, attached to and made part of this appendix, outline locations and activities associated with Red Leaf's former exploration permit, Southwest #1, S/047/0102.

Table X-1 - Small Mining Operation Permit Activities (Former)

Description	Materials	Unit	Length	Width	Height	Unit	Quantity	Unit
(Demo cost								
Other cost covered through site bond)								
Office Should be						_		
Office Structure Office Structure addition	Wood metal single story house structure	Ea				Ea		Ea
	Wood metal mobile home trailer	Ea	50	10		Ea	4000	-
Pug Mill Plant	Steel Material Handling-portable	Ea	50	10		Ea	4000	_
Crushing Plant	Steel Material Handling-portable	Ea	50	10		Ea	4000	
Screening Plant	Steel Material Handling-portable	Ea	50	10	8	Ea	4000	-
Footings	Concrete	Ea				Ea	30	
Generator Set	Steel Building-Large	/CF		8		ft	1600	_
Burner-Blower System	Steel Building-Large	/CF	40	10	20	_	8000	
Overhead Condensate system	Steel Building-Large	/CF		4		ft	320	
Motor control conex trailer	Steel Building-Large	/CF	40	8		ft	2560	CF
Conex Trailer	Steel Bldg-Large	/CF	40	8	8			26
Storage tanks								
Removal of Tanks (above ground)	9000 gal to 12000 gal tank	Ea				Ea	19	Ea
Remove Sludge and Water	9000 gal to 12000 gal tank	Ea				Ea	19	Ea
Haul Tank to certified dump	8000 gal+, 100 mile rt	Ea				Ea	19	Ea
Cover-all tent building	Fabric.Steel, Min	Ea						
no interior walls deduct 50%		%	100					
Instrument air building	Steel Building-Large	/CF		8	8	ft		Laki
Weather station	Steel Building-Large	/CF	8	8	40	ft	2560	
Septic Tank	Pre-cast 100-1250 gal	Ea				Ea		Ea
Misc. Pipes	Steel 6"-10"	/CF	BEAL SAN		7.64	ft	300	
			78.57.78					
Equipment's Disposal Cost			1000		35.46.7			
Weight of Debris Demolished			7000			tons		
Haul to recycling Center .	Dump 16 ton payloadExcl whole bldgs	CY				CY		
That to recycling center	Dump to ton payloadExci whole blugs	CI			323	CI		
Sub-total Structures								100
Indirect Cost		-						
Contingency @ 5%	Demolition overhead cost							
Project Management @ 5%	Demolition overhead cost							
Troject Wanagement @ 5%	Demontion overnead cost							
Water Well								
900' @ < 7"diameter							2.55(2).55	
900 @ < 7 diameter								
C						MA		0.13
General Site for SMO					7891			
Standard site cost for 10 Acres			10.75%					
					1			
Total Site Bond								
		THE P			e la major			
			10 - 0.25					
			10. 100		LE PY			
Concrete Demolition	No concrete floors or structures							
Demolition Cost								5, 18
Concrete's Vol. Demolished								
Loading Cost				9.90				188
Transportation Cost				- La 72		-		
Disposal Costs				Sal Is				
Subtotal								
Concrete Demolition			No.		200		8 Sa Essa	
Demolition Cost	CONCRETE OF THE PROPERTY OF THE PARTY.				199			
Concrete's Vol. Demolished						-5.00		
Loading Cost								
Transportation Cost								
Disposal Costs								
Subtotal								
Jubioidi								
								1

